

**Canadian Overseas Petroleum Limited
Unaudited Condensed Interim Consolidated
Financial Statements
As at June 30, 2016 and the for the three and six
month periods ended June 30, 2016 and 2015**

Management's Responsibility for Consolidated Financial Statements

The information provided in these unaudited condensed interim consolidated financial statements is the responsibility of management. In the preparation of the statements, estimates are sometimes necessary to make a determination of future values for certain assets or liabilities. Management believes such estimates have been based on careful judgments and have been properly reflected in the accompanying consolidated financial statements.

Management maintains a system of internal controls to provide reasonable assurance that the Company's assets are safeguarded and to facilitate the preparation of relevant and timely information.

The audit committee has reviewed the unaudited condensed interim consolidated financial statements with management and the auditors, and has reported to the Board of Directors. The Board of Directors has approved the unaudited consolidated interim financial statements as presented.

Signed "Arthur S. Millholland"

Arthur S. Millholland
President and Chief Executive Officer
August 11, 2016

Signed "Aleksandra Owad"

Aleksandra Owad
Chief Financial Officer
August 11, 2016

Canadian Overseas Petroleum Limited
Condensed Consolidated Statements of Financial Position (unaudited)
(in thousands of United States dollars)

As at	June 30, 2016	December 31, 2015
Assets		
Current		
Cash and cash equivalents <i>(note 3)</i>	\$ 5,223	\$ 2,015
Accounts receivable	212	149
Prepaid expenses	160	219
	5,595	2,383
Deposits and prepayments	51	51
Exploration and evaluation assets <i>(note 5)</i>	16,559	16,455
Office equipment	80	109
	\$ 22,285	\$ 18,998
Liabilities		
Current		
Accounts payable and accrued liabilities <i>(note 6)</i>	\$ 1,316	\$ 1,424
	1,316	1,424
Derivative liability <i>(note 7a)</i>	3,545	367
	4,861	1,791
Shareholders' Equity		
Share capital <i>(note 7(a))</i>	123,619	120,730
Warrants <i>(note 7(b))</i>	2,612	2,612
Contributed capital reserve <i>(note 7(c))</i>	49,282	48,014
Deficit	(155,909)	(151,687)
Accumulated other comprehensive income	(2,180)	(2,462)
	17,424	17,207
	\$ 22,285	\$ 18,998

Nature of operations *(note 1)*

Going concern *(note 2)*

Commitments and contractual obligations *(note 8)*

See accompanying notes to the condensed consolidated financial statements.

Canadian Overseas Petroleum Limited
Condensed Consolidated Statements of Comprehensive Loss (unaudited)
(in thousands of United States dollars, except per share amounts)

	Three months ended June 30, 2016	Three months ended June 30, 2015	Six months ended June 30, 2016	Six months ended June 30, 2015
Operations				
Pre-license costs	\$ -	\$ (90)	\$ -	\$ (140)
Administrative	(1,390)	(1,560)	(2,428)	(3,060)
Depreciation	(14)	(17)	(27)	(30)
Stock based compensation	(1,268)	-	(1,268)	-
	(2,672)	(1,667)	(3,723)	(3,230)
Finance income and costs				
Interest income	7	3	10	11
Derivative gain / (loss) (note 7)	395	6	(259)	14
Foreign exchange (loss) / gain	(202)	168	(248)	(212)
	200	177	(497)	(187)
Loss before investments in joint ventures	(2,472)	(1,490)	(4,220)	(3,417)
Loss on investment in joint venture (note 4)	-	(139)	(2)	(344)
Net loss	(2,472)	(1,629)	(4,222)	(3,761)
Gain / (loss) on translation of foreign subsidiaries	220	(127)	282	(52)
Comprehensive loss	\$ (2,252)	\$ (1,756)	\$ (3,940)	\$ (3,813)
Loss per share (basic and diluted)	\$ (0.00)	\$ (0.00)	\$ (0.01)	\$ (0.01)
Weighted average number of shares outstanding	562,579,617	402,050,497	522,459,407	402,050,497

See accompanying notes to the condensed consolidated financial statements.

Canadian Overseas Petroleum Limited
Condensed Consolidated Statements of Changes in Equity (unaudited)
(in thousands of United States dollars)

	Share Capital	Warrants	Contributed Capital Reserve	Deficit	Accumulated Other Comprehensive Income/(Loss) ⁽¹⁾	Total Equity
Balance at January 1, 2015	\$ 117,247	\$ 2,612	\$ 48,014	\$ (145,002)	\$ (2,603)	\$ 20,268
Comprehensive (loss) / income for the period	-	-	-	(3,761)	(52)	(3,813)
Balance at June 30, 2015	<u>\$ 117,247</u>	<u>\$ 2,612</u>	<u>\$ 48,014</u>	<u>\$ (148,763)</u>	<u>\$ (2,655)</u>	<u>\$ 16,455</u>
Balance at December 31, 2015	\$ 120,730	\$ 2,612	\$ 48,014	\$ (151,687)	\$ (2,462)	\$ 17,207
Issued common shares – net of issue cost and valuation of warrants classified as derivatives	2,889	-	-	-	-	2,889
Stock Options granted	-	-	1,268	-	-	1,268
Comprehensive (loss) / income for the period	-	-	-	(4,222)	282	(3,940)
Balance at June 30, 2016	<u>\$ 123,619</u>	<u>\$ 2,612</u>	<u>\$ 49,282</u>	<u>\$ (155,909)</u>	<u>\$ (2,180)</u>	<u>\$ 17,424</u>

⁽¹⁾As at June 30, 2016 and 2015, the accumulated other comprehensive income balance consists of unrealized foreign exchange on translation of foreign subsidiaries.

See accompanying notes to the condensed consolidated financial statements.

Canadian Overseas Petroleum Limited
Condensed Consolidated Statements of Cash Flows (unaudited)
(in thousands of United States dollars)

For the six months ended June 30	2016	2015
Cash Used In Operating Activities		
Loss	\$ (4,222)	\$ (3,761)
Interest income	(10)	(11)
Add (deduct) non-cash items:		
Derivative gain / (loss) (note 7)	259	(14)
Depreciation	27	30
Stock-based compensation (note 7 (c))	1,268	-
Unrealized foreign exchange loss	309	212
Loss on investment in joint venture (note 4)	2	344
Funds used in operations	<u>(2,367)</u>	<u>(3,200)</u>
Net change in non-cash working capital (note 10)	<u>(217)</u>	<u>189</u>
	<u>(2,584)</u>	<u>(3,011)</u>
Financing Activities		
Issuance of common shares, net of issue costs	5,864	-
Net change in non-cash working capital (note 10)	<u>105</u>	<u>-</u>
	<u>5,969</u>	<u>-</u>
Investing Activities		
Additions to office equipment	-	(43)
Additions to exploration and evaluation assets (note 5)	(104)	(80)
Additions to investment in joint venture (note 4)	(2)	(474)
Interest income	<u>10</u>	<u>11</u>
	<u>(96)</u>	<u>(586)</u>
Increase /(Decrease) in cash and cash equivalents during the period	3,289	(3,597)
Effect of foreign exchange on cash and cash equivalents held in foreign currencies	(81)	(258)
Cash and cash equivalents, beginning of period	<u>2,015</u>	<u>4,705</u>
Cash and cash equivalents, end of period	\$ 5,223	\$ 850

See accompanying notes to the condensed consolidated financial statements.

Canadian Overseas Petroleum Limited
Notes to the Condensed Consolidated Financial Statements
As at June 30, 2016, and for the three and six months ended June 30, 2016 and 2015

1. NATURE OF OPERATIONS

Canadian Overseas Petroleum Limited (“COPL” or the “Company”), is a widely-held publicly traded company incorporated and domiciled in Canada. The Company’s common shares are traded on the TSX Venture Exchange in Canada and the London Stock Exchange in the UK. The Company’s registered office is in Calgary, Alberta at 400, 604 – 1st Street SW.

COPL and its subsidiaries are involved in the identification, acquisition, exploration and development of oil and natural gas offshore reserves. As at June 30, 2016, the Company has the following subsidiaries, all of which are wholly-owned directly or indirectly:

- COPL Technical Services Limited, which is involved in providing technical services to the COPL group of companies;
- Canadian Overseas Petroleum (UK) Limited (“COPL UK”), which conducts the Company’s operations in the United Kingdom (“UK”);
- Canadian Overseas Petroleum (Bermuda Holdings) Limited and Canadian Overseas Petroleum (Bermuda) Limited (“COPL B”), which were incorporated to conduct operations in offshore Liberia and elsewhere;
- and
- Canadian Overseas Petroleum (Namibia) Limited, which was incorporated in Bermuda in October 2014 for potential projects in Namibia.

The Company, along with an unrelated company, Shoreline Energy International Limited, incorporated Shoreline Canoverseas Petroleum Development Corporation Limited (“ShoreCan”) in October 2014 in Bermuda to focus on acquisitions of upstream oil and gas exploration, development and producing assets in sub-Saharan Africa. Both partners hold a 50% interest in the joint venture.

2. BASIS OF PREPARATION AND GOING CONCERN

Basis of Preparation and Compliance

The Company’s unaudited condensed interim consolidated financial statements (“financial statements”) have been prepared in accordance with International Accounting Standard (“IAS”) 34, “Interim Financial Reporting” following acceptable accounting policies under International Financial Reporting Standards (“IFRS”) and are reported in thousands of United States dollars (“\$”). The Company’s financial statements should be read in conjunction with the Company’s audited annual consolidated financial statements as at and for the years ended December 31, 2015 and 2014, which outline the Company’s significant accounting policies in Note 3 thereto, which have been applied consistently in these financial statements, as well as the Company’s critical accounting judgments and key sources of estimation uncertainty which are also set out in Note 3 thereto.

Going Concern

These financial statements are prepared on a going concern basis which assumes that the Company will be able to realize its assets and discharge its liabilities in the normal course of business.

Currently, the Company does not have material cash inflows and/or adequate financing to develop profitable operations. The Company is pursuing exploration projects and contracts that will require substantial additional financing before they are able to generate positive operating cash flows. Accordingly, the Company’s continued successful operations are dependent on its ability to obtain additional financing. There is no assurance that the Company will be able to obtain adequate financing in the future or that such financing will be obtained on terms advantageous to the Company. With no assurance such financing will be obtained in future, there may be significant doubt the Company will be able to continue as a going concern. These financial statements do not give effect to adjustments that would be necessary to the carrying values and classifications of assets and liabilities should the Company be unable to continue as a going concern.

The financial statements were authorized for issue by the Company’s Board of Directors on August 11, 2016.

Canadian Overseas Petroleum Limited
Notes to the Condensed Consolidated Financial Statements
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3. CASH AND CASH EQUIVALENTS

(\$ 000's)	June 30, 2016	December 31, 2015
Cash	\$ 5,131	\$ 1,928
Credit card deposits	92	87
	\$ 5,223	\$ 2,015

Cash balances earn interest, whenever possible, at floating rates based on daily bank deposit rates.

Credit card deposits are bank deposits that cover the maximum credit limit available for corporate credit cards.

The fair value of cash and cash equivalents was \$5.2 million as at June 30, 2016 (\$2.0 million as at December 31, 2015). The Company deposits its cash with reputable Canadian and Bermuda banks. The Company did not have any overdraft facilities in place as at June 30, 2016 and December 31, 2015.

4. INVESTMENT IN JOINT VENTURE

The Company currently holds a 50% interest in a jointly controlled entity, ShoreCan, focusing on acquisitions of upstream oil and gas exploration, development and producing assets in sub-Saharan Africa. The determination of ShoreCan as a joint venture was based on ShoreCan's structure through a separate legal entity whereby neither the legal form nor the contractual arrangement give the owners rights to the assets and obligations for the liabilities within the normal course of business, nor does it give the rights to the economic benefits of the assets or responsibility for settling liabilities associated with the arrangement.

The Company and its joint venture partner signed a funding agreement, effective October 24, 2014 (the "Funding Agreement") providing financial support as needed in proportion to its interest (50% each) in ShoreCan for ShoreCan's expenses and obligations. Amounts advanced to ShoreCan under the terms of the Funding Agreement are unsecured and payable on or before October 24, 2017 contingent upon ShoreCan generating its own cashflows. Interest is charged monthly at an annual rate of 3.0% above USD 12 months LIBOR.

On February 20, 2015, ShoreCan entered into a commercial acquisition, ratified by the Ministry of Energy in Namibia, of an 80% interest in three blocks offshore Namibia. The blocks are defined as 1708, 1709 and 1808.

On August 17, 2015 ShoreCan agreed to an acquisition in Nigeria subject to the approvals of the Nigerian regulatory authorities whereby ShoreCan acquires 80% of the issued share capital of a company with 100% of the equity in and titled interest to an oil appraisal and development project offering near term oil production. The transaction also provides that ShoreCan will take over management and operatorship of the asset. Should the transaction not complete, there is no financial penalty to the Company and any obligations under the transaction agreements will terminate.

Canadian Overseas Petroleum Limited
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4. INVESTMENT IN JOINT VENTURE (continued)

Summarized statement of comprehensive loss for investment in joint venture under equity accounting:

(\$ 000's)	Three months ended June 30, 2016	Three months ended June 30, 2015	Six months ended June 30, 2016	Six months ended June 30, 2015
Revenues	\$ -	\$ -	\$ -	\$ -
Expenses				
Pre-licence costs	(66)	(60)	(66)	(412)
General and administration	(1,096)	(217)	(2,161)	(275)
	(1,162)	(277)	(2,227)	(687)
Finance income				
Foreign exchange gain	9	-	10	-
Interest expense	(68)	-	(125)	-
	(59)	-	(115)	-
Net Loss	(1,221)	(277)	(2,342)	(687)
Share of equity investment (percent)	50%	50%	50%	50%
Company's share of net loss	\$ (610)	\$ (139)	\$ (1,171)	\$ (344)

Included in ShoreCan's expenses for the six months ended June 30, 2016, is \$1.1 million (2015 - \$nil) of management and technical services and \$0.1 million (2015 - \$nil) of interest expense charged by the Company and its subsidiaries.

Carrying value of investment in joint venture under equity accounting:

Statement of financial position (\$ 000's)	June 30, 2016	December 31, 2015
Assets		
Non-current Assets	\$ 250	\$ 250
Exploration and evaluation assets	495	495
	\$ 745	\$ 745
Liabilities		
Current liabilities	(222)	(151)
Non-current liabilities	(8,991)	(6,719)
	\$ (9,213)	\$ (6,870)

Reconciliation of carrying amount of net investment in joint venture:

Carrying amount - Opening	\$ -	\$ -
Increases in net investment in joint venture		
during the period	2	729
Loss recognized on investment in joint venture	(2)	(729)
Carrying amount - Ending	\$ -	\$ -

As at June 30, 2016, ShoreCan's non-current liabilities included \$4.5 million due to the Company under the terms of the Funding Agreement (December 31, 2015 - \$3.4 million).

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4. INVESTMENT IN JOINT VENTURE (continued)

For the six months ended June 30, 2016, the Company's share of ShoreCan's losses of \$1.1 million (six months ended June 30, 2015 - \$0.3 million) exceed the Company's Net Investment of \$2,000 for this period (\$0.3 million for six months ended June 30, 2015). Accordingly, under the equity method, the Company recognized its share of ShoreCan's losses of \$2,000 for the six months ended June 30, 2016 (\$0.3 million for six months ended June 30, 2015).

As at June 30, 2016, the Company's share in ShoreCan's accumulated losses is \$4.2 million (December 31, 2015 - \$3.1 million). Unrecognized accumulated losses on the investment as of June 30, 2016 are \$3.5 million including \$1.1 million of unrecognized losses for six months ended June 30, 2016.

As at June 30, 2016, ShoreCan has commitments of \$0.2 million for annual license fees due in the fourth quarter of 2016 and \$7.0 million which relates to a minimum work programme to be carried out by the second quarter of 2017, under its exploration license in Namibia. In the event that the acquisition of seismic data does not occur in accordance with the work programme, there is no financial penalty to ShoreCan and the license is subject to forfeiture after that date. ShoreCan is currently exploring alternatives for raising sufficient capital to complete the minimum work programme, and plans to proceed under the terms of the exploration license. ShoreCan has capitalized costs in Namibia of \$0.5 million as at June 30, 2016 (December 31, 2015 - \$0.5 million).

5. EXPLORATION AND EVALUATION ASSETS

(\$ 000's)	TOTAL
As at January 1, 2015	\$ 16,305
Additions	150
As at December 31, 2015	\$ 16,455
Additions	104
As at June 30, 2016	\$ 16,559

Liberia

The Company holds a 17% working interest in Block LB-13 offshore Liberia, with the remaining 83% being held by ExxonMobil Exploration and Production Liberia Limited, who is the operator under this license.

At June 30, 2016, the \$16.6 million recognized as exploration and evaluation assets consists mainly of 3D seismic and capitalized geological evaluation work conducted on Block LB-13.

6. ACCOUNTS PAYABLE AND ACCRUED LIABILITIES

(\$ 000's)	June 30, 2016	December 31, 2015
Trade payables	\$ 833	\$ 765
Joint interest payables	156	174
Accrued liabilities	318	473
Other	9	12
Total	\$ 1,316	\$ 1,424

Canadian Overseas Petroleum Limited
Notes to the Condensed Consolidated Financial Statements
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7. SHARE CAPITAL

a) Authorized and Issued Common Shares

Authorized

An unlimited number of common voting shares (the “Common Shares”) without nominal or par value and an unlimited number of preferred shares, issuable in series.

Issued

The issued share capital is as follows:

	Number of Common Shares	Amount
Balance, January 1, 2015	402,050,497	\$ 117,247
Issued pursuant to public offering on July 9th (i)	80,288,699	5,677
Warrants issued from the offering	-	(1,372)
Share issue costs	-	(822)
Balance, December 31, 2015	482,339,196	\$ 120,730
Issued pursuant to Non-Brokered Offering (ii)	22,857,143	1,163
Issued pursuant to Brokered Offering (iii)	101,066,868	5,576
Valuation of Warrants issued from the Offerings (ii & iii)	-	(2,800)
Share issue costs	-	(1,050)
Balance, June 30, 2016	606,263,207	\$ 123,619

- (i) On July 9, 2015, the Company closed a short form prospectus in connection with a marketed offering of Units of the Company (“2015 Offering”). Each Unit consisted of one Common Share in the capital of the Company and one share purchase warrant. Each share purchase warrant (“2015 Offering Warrant”) entitles the holder thereof to purchase one Common Share at an exercise price of CAD 0.12 (\$0.09) per Common Share on or before the date that is 24 months following the closing date.

The Company issued 80,288,699 Units at a price of CAD 0.09 (\$0.07) for gross proceeds of CAD 7.2 million (\$5.7 million). The agents were paid a cash commission of CAD 0.4 million (\$0.3 million) representing 6.0% of the gross proceeds of the 2015 Offering. Other expenses related to the 2015 Offering of Units amounted to approximately CAD 0.5 million (\$0.4 million).

The fair value of the 2015 Offering Warrants estimated at \$1.4 million (using a Black-Scholes option pricing model with assumptions as noted in below table) was netted against proceeds from share capital and a derivative liability of \$1.4 million was recognized as at July 9, 2015. The 2015 Offering Warrants’ exercise price is in CAD, and the Company’s functional currency is in USD. As there is variability in these exchange rates, the 2015 Offering Warrants are classified as a derivative financial instrument.

As at June 30, 2016, the derivative liability was revalued and a derivative loss of \$0.4 million on the derivative liability was recognized for the six months ended June 30, 2016. The derivative liability in respect of the 2015 Offering Warrants as at June 30, 2016, was estimated at \$0.8 million (December 31, 2015 - \$0.4 million), using a Black-Scholes option pricing model with the assumptions as noted in the table below.

Canadian Overseas Petroleum Limited
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7. SHARE CAPITAL (continued)

a) Authorized and Issued Common Shares (continued)

The Company also issued 4,548,380 share purchase warrants (“2015 Offering Agent Warrants”) to its agents as compensation warrants in an amount equal to 6.0% of 75,806,333 of the Common Shares issued pursuant to the 2015 Offering. Each 2015 Offering Agent Warrant entitles the holder to purchase one Common Share of the Company that is 24 months following the closing date, at an exercise price of CAD 0.09 (\$0.07).

The fair value of the 2015 Offering Agent Warrants estimated at \$0.1 million (using a Black-Scholes option pricing model with assumptions as noted in the table below) was netted against proceeds from share capital and a derivative liability of \$0.1 million was recognized as at July 9, 2015.

As at June 30, 2016, the derivative liability was revalued and a derivative loss of \$34,800 on the derivative liability was recognized for the six months ended June 30, 2016. The derivative liability in respect of the 2015 Offering Agent Warrants as at June 30, 2016, was estimated at \$66,000 (December 31, 2015 - \$2,000), using a Black-Scholes option pricing model.

The following assumptions were used for Black-Scholes option pricing model to estimate a fair value of the 2015 Offering Warrants and 2015 Offering Agent Warrants as at the date of issue and as at June 30, 2016:

	July 9, 2015	June 30, 2016
Risk-free interest rate	0.39%	0.52%
Weighted average life (years)	2.0	1.0
Expected volatility	85%	90%
Expected dividend yield	0%	0%

Canadian Overseas Petroleum Limited
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7. SHARE CAPITAL (continued)

a) Authorized and Issued Common Shares (continued)

- (ii) On April 28, 2016, further to the first tranche of the private placement to investors in the United Kingdom and on a non-brokered basis (“Non-Brokered Offering”), the Company issued 22,857,143 units at a price of GBP 0.035 (\$0.051) for gross proceeds of GBP 0.8 million (\$1.2 million). Each unit consists of one Common Share in the capital of the Company and one share purchase warrant (“Non-Brokered Offering Warrant”). Each Non-Brokered Offering Warrant entitles the holder thereof to purchase one Common Share at an exercise price of GBP 0.0475 (\$0.0695) per Common Share on or before the date that is 24 months following the closing date.

The fair value of the Non-Brokered Offering Warrants estimated at \$0.6 million (using a Black-Scholes option pricing model with assumptions as noted in a table below) was netted against proceeds from share capital and a derivative liability of \$0.6 million was recognized as at April 28, 2016. The Non-Brokered Offering Warrants’ exercise price is in GBP, and the Company’s functional currency is in USD. As there is variability in these exchange rates, the Non-Brokered Offering Warrants are classified as a derivative financial instrument.

As at June 30, 2016, the derivative liability was revalued and a derivative gain of \$77,000 on the derivative liability was recognized for the six months ended June 30, 2016. The derivative liability in respect of the Non-Brokered Offering Warrants as at June 30, 2016, was estimated at \$0.4 million, using a Black-Scholes option pricing model with the assumptions as noted in the table below.

In connection with the Non-Brokered Offering, the Company paid a cash finder’s fee of GBP 0.1 million (\$0.2 million) and issued 1,177,114 warrants (the Finder’s Warrants”) as compensation warrants. Each Finder’s Warrant entitles the holder thereof to purchase one Common Share of the Company at an exercise price of GBP 0.035 (\$0.051) per Common Share on or before the date that is 24 months following the closing date. Other expenses related to the Non-Brokered Offering of Units amounted to \$0.2 million.

The fair value of the Finder’s Warrants estimated at \$35,000 (using a Black-Scholes option pricing model with assumptions as noted in the table below) was netted against proceeds from share capital (as share issue costs) and a derivative liability of \$35,000 million was recognized as at April 28, 2016.

As at June 30, 2016, the derivative liability was revalued and a derivative gain of \$4,000 on the derivative liability was recognized for the six months ended June 30, 2016. The derivative liability in respect of the Finder’s Warrants as at June 30, 2016, was estimated at \$28,000, using a Black-Scholes option pricing model.

The following assumptions were used for Black-Scholes option pricing model to estimate a fair value of the Non-Brokered Offering Warrants and the Finder’s Warrants as at the date of issue and as at June 30, 2016:

	April 28, 2016	June 30, 2016
Risk-free interest rate	0.54%	0.10%
Weighted average life (years)	2.0	1.83
Expected volatility	90%	90%
Expected dividend yield	0%	0%

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- (iii) On May 3, 2016, further to a brokered portion of the private placement in Canada (“Brokered Offering”), the Company issued 101,066,868 units at a price of CAD 0.07 (\$0.055) for gross proceeds of CAD 7.1 million (\$5.6 million). Each unit consists of one common share in the capital of the Company (“Common Share”) and one share purchase warrant (“Brokered Offering Warrant”). Each Brokered Offering Warrant entitles the holder thereof to purchase one Common Share at an exercise price of CAD 0.095 (\$0.075) per Common Share on or before the date that is 24 months following the closing date.

The fair value of the Brokered Offering Warrants estimated at \$2.2 million (using a Black-Scholes option pricing model with assumptions as noted in a table below) was netted against proceeds from share capital and a derivative liability of \$2.2 million was recognized as at May 3, 2016. The Brokered Offering Warrants’ exercise price is in CAD, and the Company’s functional currency is in USD. As there is variability in these exchange rates, the Brokered Offering Warrants are classified as a derivative financial instrument.

As at June 30, 2016, the derivative liability was revalued and a derivative gain of \$0.1 million on the derivative liability was recognized for the six months ended June 30, 2016. The derivative liability in respect of the Brokered Offering Warrants as at June 30, 2016, was estimated at \$2.1 million, using a Black-Scholes option pricing model with the assumptions as noted in the table below.

In connection with the Brokered Offering, the Company paid a cash commission to its Agents of CAD 0.4 million (\$0.3 million) and issued 5,233,206 warrants (the “Agents’ Warrants”) as compensation warrants. Each Agents’ Warrant entitles the holder thereof to purchase one Common Share of the Company at an exercise price of CAD 0.07 (\$0.055) per Common Share on or before the date that is 24 months following the closing date. Other expenses related to the Brokered Offering of units amounted to \$0.2 million.

The fair value of the Agents’ Warrants estimated at \$138,000 (using a Black-Scholes option pricing model with assumptions as noted in the table below) was netted against proceeds from share capital (as share issue costs) and a derivative liability of \$138,000 was recognized as at May 3, 2016.

As at June 30, 2016, the derivative liability was revalued and a derivative gain of \$5,000 on the derivative liability was recognized for the six months ended June 30, 2016. The derivative liability in respect of the Agents’ Warrants as at June 30, 2016, was estimated at \$130,000 using a Black-Scholes option pricing model.

The following assumptions were used for Black-Scholes option pricing model to estimate a fair value of the Brokered Offering Warrants and the Agents’ Warrants as at the date of issue and as at June 30, 2016:

	May 3, 2016	June 30, 2016
Risk-free interest rate	0.58%	0.52%
Weighted average life (years)	2.0	1.83
Expected volatility	90%	90%
Expected dividend yield	0%	0%

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7. SHARE CAPITAL (continued)

b) Warrants

A summary of the Company's share purchase warrants outstanding at June 30, 2016 is as follows:

(\$ 000's)	Number of Warrants	Weighted Avg. Exercise Price*	Fair Value of Warrants	Expiry Date
Balance, January 1, 2015	51,443,889	\$ 0.36	\$ 2,612	
Issued pursuant to public offering (note 8 (a) (i))	80,288,699	0.09	-	July 9, 2017
Issued pursuant to public offering (note 8 (a) (i))	4,548,380	0.07	-	July 9, 2017
Balance, December 31, 2015	136,280,968	\$ 0.19	\$ 2,612	
Issued Non-Brokered Warrants (note 8 (a) (ii))	22,857,143	0.07	-	April 28, 2018
Issued Finder's Warrants (note 8 (a) (ii))	1,177,114	0.05	-	April 28, 2018
Issued Brokered Warrants (note 8 (a) (iii))	101,066,868	0.07	-	May 3, 2018
Issued Agents' Warrants (note 8 (a) (iii))	5,233,206	0.06	-	May 3, 2018
Expired 2014 Offering Agent Warrants	(888,889)	\$0.22	-	
Balance, June 30, 2016	265,726,410	\$ 0.16	\$ 2,612	

*The weighted average exercise price has been converted in USD based on the foreign exchange rate in effect at the date of issuance

On April 4, 2016, a total of 888,889 Common Share purchase warrants issued to the Company's agent (further to 2014 public offering), expired unexercised.

All Warrants issued during 2015 and 2016 have an exercise price is in CAD or GBP; as the Company's functional currency is USD, these Warrants are classified as a derivative financial instruments and their initial fair value is netted against proceeds from share capital.

c) Incentive Stock Options

The Company has a stock option plan where the number of Common Shares reserved under the plan shall not exceed 10% of the issued and outstanding Common Shares and the number reserved for any one individual may not exceed 5% of the issued and outstanding shares. Exercise prices for stock options granted are determined by the closing market price on the day before the date of grant.

On May 12, 2016, the Company granted to its directors, officers, employees and consultants 40,780,000 stock options to acquire the Company's common shares at an exercise price of CAD 0.10 (\$0.08). The options vest immediately and expire five years from the date of grant. The related stock-based compensation expense of \$1.3 million has been recognized in the statement of comprehensive loss and as addition to contributed capital reserve.

The fair value of each option granted was estimated on the date of grant using a Black-Scholes option pricing model with the following assumptions:

	May 12, 2016
Risk-free interest rate	0.64%
Weighted average life (years)	4.0
Expected volatility	90%
Expected dividend yield	0%

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7. SHARE CAPITAL (continued)

c) Incentive Stock Options (continued)

During the six months ended June 30, 2016, 9,190,000 stock options expired unexercised and 1,100,000 stock options were forfeited. No stock options were exercised during the six months ended June 30, 2016 and the year ended December 31, 2015.

As at June 30, 2016, a total of 49,805,000 stock options to purchase Common Shares are outstanding, having a weighted average exercise price of \$0.11 per share and a remaining weighted average contractual life of 4.4 years.

(\$ 000's)	Number of Options	Weighted Avg. Exercise Price*	Contributed Capital Reserve
Balance, January 1, 2015	28,065,000	\$ 0.49	\$ 48,014
Expired	(6,950,000)	0.63	-
Forfeited	(1,800,000)	0.33	-
Balance and exercisable December 31, 2015	19,315,000	\$ 0.46	\$ 48,014
Granted	40,780,000	0.08	1,268
Expired	(9,190,000)	0.69	-
Forfeited	(1,100,000)	0.39	-
Balance and exercisable June 30, 2016	49,805,000	\$ 0.11	\$ 49,282

*The weighted average exercise price has been converted in USD based on the foreign exchange rate in effect at the date of issuance

Subsequent to quarter end, on July 1, 2016, 300,000 stock options issued to an employee with an exercise price of \$0.48, expired unexercised.

8. COMMITMENTS AND CONTRACTUAL OBLIGATIONS

As at June 30, 2016, the Company has the following commitments:

(\$ 000's)	Total	Less than One Year	One to Three Years	Four to Five Years	After Five Years
Office lease	\$ 1,733	507	1,015	211	-

The Company is committed under operating lease agreement for the rental of office space in Calgary, Canada. The approximate total lease payments are \$1.7 million and are payable over the next four years.

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9. FINANCIAL INSTRUMENTS

The Company has classified its cash and cash equivalents, other deposits and derivative liability as financial assets and liabilities at fair value through profit and loss and has measured them at fair value. Accounts receivable and loan receivable are classified as loans and receivables; accounts payable and accrued liabilities are classified as other liabilities; these items are measured at amortized cost.

The Company uses the following hierarchy for determining and disclosing the fair value of financial instruments depending on the observability of the inputs employed in the measurement:

Level 1: fair value measurements are based on unadjusted quoted prices in active markets for identical assets or liabilities. An active market for an asset or liability is considered to be a market where transactions occur with sufficient frequency and volume to provide pricing information on an ongoing basis. At June 30, 2016, cash and cash equivalents, are valued using Level 1 inputs.

Level 2: fair value measurements are based on valuation models and techniques where the significant inputs are derived from quoted indices. Level 2 valuations are based on inputs including quoted forward prices, time value, volatility factors and broker quotes that can be observed or corroborated in the market for the entire duration of the derivative instrument. At June 30, 2016, the derivative liability is valued using Level 2 inputs.

Level 3: fair value measurements are based on unobservable information or where the observable data does not support a significant portion of the instrument's fair value. At June 30, 2016 the Company did not have any financial assets or liabilities valued using Level 3, and there were no transfers in and out of Level 3 during the six months ended June 30, 2016.

a) Fair values

As at June 30, 2016 and December 31, 2015, the fair values of all financial instruments not carried at fair value approximated their carrying values due to their short-term maturity.

b) Foreign exchange risk

To mitigate a portion of its exposure and to the extent it is feasible, the Company keeps its funds in currencies applicable to its known short-term obligations.

Cash and cash equivalents includes amounts denominated in the following foreign currencies:

	June 30, 2016	December 31, 2015
Great British Pounds	401	42
Canadian Dollars	5,656	2,649

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10. NET CHANGE IN NON-CASH WORKING CAPITAL

(\$ 000's)	June 30, 2016	June 30, 2015
(Increase) in accounts receivable	\$ (63)	\$ (136)
Decrease in prepaid expenses	59	106
Decrease in loan receivable	-	5
(Decrease)/increase in operating accounts payable and accrued liabilities	(213)	214
Net change in operating non-cash working capital	\$ (217)	\$ 189
Increase in accounts payable and accrued liabilities due to share issue costs	105	-
Net change in financing non-cash working capital	\$ 105	\$ -