Velo Energy Inc. Consolidated Financial Statements 1st Quarter 2008 Interim Report

FIRST QUARTER FINANCIAL STATEMENTS

INTERIM UNAUDITED CONSOLIDATED FINANCIAL STATEMENTS

In accordance with National Instrument 51-102 released by the Canadian Securities Administrators, Velo Energy Inc. (the Company) discloses that its auditors have not reviewed the unaudited consolidated financial statements for the period ended March 31, 2008.

NOTICE TO READER OF THE CONSOLIDATED FINANCIAL STATEMENTS

The consolidated financial statements of the Company, comprising the accompanying interim unaudited consolidated balance sheet as at March 31, 2008 and the interim unaudited consolidated statements of operations and deficit and cash flows for the three month period then ended are the responsibility of the Company's management.

These consolidated financial statements have not been reviewed on behalf of the shareholders by the independent external auditors of the Company, McKay, LLP. The interim consolidated financial statements have been prepared by management and include the selection of appropriate accounting principles, judgments and estimates necessary to prepare these consolidated financial statements in accordance with Canadian generally accepted accounting principles.

"Rick Wlodarczak"	"Jack Muir"
Chief Executive Officer	Chief Financial Officer

Velo Energy Inc. Consolidated Balance Sheets

	_	March 31 2008		December 31 2007
		(unaudited)		(audited)
Assets				
Current				
Cash	\$	20,123	\$	83,258
Receivables		49,332		82,745
Prepaid expenses and deposits (note 8)	_	359,735_		359,735
	\$_	429,190	\$_	525,738
Liabilities				
Current				
Accounts payable and accrued liabilities(note 5)	\$	1,399,920	\$	1,501,091
Indemnity payable (note 6)		452,133		452,133
Loan payable (note 7)		20,000		-
Asset retirement obligations (note 8)	_	140,000		140,000
•		2,012,053		2,093,224
Shareholders' Equity (Deficiency)				
Share Capital (note 9(a))		5,583,466		5,583,466
Contributed Surplus (note 10)		240,394		240,394
Warrants		48,700		48,700
Deficit	_	(7,455,423)		(7,440,046)
		(1,582,863)		(1,567,486)
	\$ _	429,190	_ \$ _	525,738

See note 1 for going concern

See accompanying notes to consolidated financial statements

Velo Energy Inc.
Consolidated Statements Of Operations and Deficit

(unaudited)	-	Three months March 31, 2008		Three Months March 31,2007
Natural gas liquids revenue	\$	-	\$	48
Expenses				
General and administrative		18,479		92,199
Interest		3,763		
Operations		(6,572)		24,341
Stock based compensation (note 10(c))		-		30,724
Impairment of oil and gas properties (note 4)		-		3,855,675
Goodwill impairment (note 3)		-		1,026,400
Depreciation and accretion		-		3,319
		15,670		5,032,658
Interest income		293		8,263
Net loss and comprehensive loss		(15,377)		(5,024,347)
Deficit, beginning of period		(7,440,046)		(766,798)
Deficit, end of period	\$	(7,455,423)	\$	(5,791,145)
Loss per share (basic and diluted)	\$	0.00	\$	(0.17)
Weighted average number of shares outstanding		29,618,334	• : • :	29,618,334

See note 1 for going concern

See accompanying notes to consolidated financial statements

Velo Energy Inc. Consolidated Statements Of Cash Flows

(unaudited)				
		Three Months March 31,2008	_	Three Months March 31, 2007
Cash Provided By (Used In)				
Operating Activities				
Net loss	\$	(15,377)	\$	(5,024,347)
Add non-cash items:				
Stock-based compensation		-		30,724
Goodwill impairment		-		1,026,400
Impairment of oil and gas properties		-		3,855,675
Depreciation and accretion	_		_	3,319
Funds used in Operations		(15,377)		(108,229)
Net change in non-cash working capital	_	(2,502)	_	(55,491)
•	_	(17,879)	_	(163,720)
Financing Activities				
Share issue costs		-		(20,330)
Loan payable		20,000		-
Net change in non-cash working capital	_	3,750		(31,064)
	_	23,750		(51,394)_
Investing Activities				
Additions to property plant and equipment		-		(640,067)
Net change in non-cash working capital	_	(69,006)		(1,563,736)
	_	(69,006)		(2,203,803)
Increase (Decrease) in cash during period		(63,135)		(2,418,917)
Cash, beginning of period	_	83,258		3,194,913
Cash, end of period	\$	20,123	\$	775,996

See note 1 for going concern

See accompanying notes to consolidated financial statements

1. Nature of Operations and Going Concern

Velo Energy Inc. ("Velo" or the "Company") was incorporated on July 8, 2004 and was originally classified as a Capital Pool Corporation as defined in Policy 2.4 of the TSX Venture Exchange Corporate Finance Manual and Policies. Effective May 31, 2006 Aureus Ventures Inc. purchased all of the outstanding shares of Velo Energy Ltd. by the issuance of 3,333,334 common shares of the Company. This was an arm's length transaction and constituted the Company's Qualifying Transaction under the rules of the TSX Venture Exchange. As a result of that transaction the Company is in the business of exploration, development and production of crude oil, natural gas and natural gas liquids in Western Canada.

At March 31, 2008, the Company had incurred a cumulative loss of \$7,455,423 and has no revenue producing oil and gas properties. The Company's ability to continue operations will depend upon future profitable operations from their oil and gas ventures and the raising of additional capital.

The financial statements have been prepared using generally accepted accounting principles that are applicable to a going concern. There are no assurances the Company will achieve profitable operations. The financial statements do not reflect adjustments in the carrying value of the assets and liabilities, the reported revenue and expenses, and the balance sheet classifications used, that would be necessary if the going concern assumption were not appropriate, and that such adjustments could be material.

2. Significant Accounting Policies

The unaudited interim period consolidated financial statements were prepared by management in accordance with Canadian generally accepted accounting principles ("GAAP") and follow the same accounting policies and methods of application as those used in the preparation of the audited annual consolidated financial statements for the year ended December 31, 2007 except as described below. Under Canadian GAAP, additional disclosure is required in annual financial statements and accordingly the unaudited interim period consolidated financial statements should be read together with the audited annual consolidated financial statements for the year ended December 31, 2007 and the accompanying notes included thereto.

The consolidated financial statements include the accounts of Velo Energy Inc. and its subsidiary collectively referred to as the "Company". The Company's interest in the voting share capital of its subsidiary is 100%.

Accounting Changes

The CICA amended Handbook Section 1400 "General standards of financial presentation" effective for periods beginning on or after January 1, 2008 to include requirements to assess and disclose the Company's ability to continue as a going concern. The adoption of this new section did not have an impact on the Company's financial statements.

In December 2006, the CICA issued Handbook section 1535 "Capital disclosures" which is effective for years beginning on or after October 1, 2007. The Company manages its capital to ensure it will be able to continue as a going concern while maximizing the return to shareholders largely through equity sales. These stock issues depend on numerous factors including a positive oil and gas environment, positive stock market conditions, a company's track record, and the experience of management. The capital structure of the Company consists of shareholder's equity, comprising issued capital and deficit.

2. Significant Accounting Policies (continued)

Accounting Changes (continued)

In December 2006, the CICA issued Handbook Section 3862, "Financial Instruments – Disclosures" and Handbook Section 3863, "Financial Instruments – Presentation" to replace Handbook Section 3861, "Financial Instruments – Disclosure and Presentation". Section 3862 expands on the disclosures previously required under Section 3861 that establishes standards for disclosures about financial instruments and non-financial derivatives and identifies the information that should be disclosed about them. Section 3863 is consistent with the presentation requirements of Section 3861 that establishes standards for presentation of financial instruments and non-financial derivatives. These sections apply to interim and annual financial statements for fiscal periods beginning on or after October 1, 2007. The effect on the Company's financial statements was not material.

Recent accounting pronouncements

In January 2006, the CICA Accounting Standards Board (AcSB) adopted a strategic plan for the direction of accounting standards in Canada. As part of that plan, accounting standards in Canada for public companies are expected to converge with International Financial Reporting Standards ("IFRS") by the end of 2011. The impact of the transition to IFRS on the Company's financial statements has not yet been determined.

3. Business Acquisitions

On May 31, 2006 the Company acquired all of the shares of Velo Energy Ltd., a private oil and gas company. The acquisition was accounted for by the purchase method and the excess of the purchase price over the net assets acquired was allocated to goodwill.

Goodwill	\$	1,081,759
Total purchase price		1,081,759
Consideration was comprised of:		
Issue of 3,333,334 common shares	\$	1,000,000
Costs related to the acquisition	\$_	81,759
Total consideration	\$	1,081,759

The results of operations for Velo Energy Ltd. have been included in the consolidated financial statements since May 31, 2006.

At March 31, 2007, the Company tested goodwill for impairment and determined that based on the impairment of the oil and gas properties, further described in note 4, that the goodwill was impaired. As a result, a goodwill impairment charge of \$1,026,400 was recorded in that quarter.

4. Property, Plant and Equipment

			March	31, 2008			
			Accui	mulated			
	Cost Amortization			Net			
Petroleum and natural gas properties and							
equipment	\$	-	\$	-	\$		-
Furniture, fixtures and equipment		-		-			
Total	\$	-	\$	-	\$		-

Included in the Company's 2007 quarterly expenses is a non-cash charge of \$3,855,675 related to an impairment of the carrying value of petroleum and natural gas properties. The impairment is the result of applying what is commonly known as the ceiling test which is prescribed under generally accepted accounting principles for exploration and production companies that use the full cost accounting method.

An impairment loss is recognized when the carrying value of a cost centre is not recoverable and exceeds its fair value. The carrying amount is not recoverable if the carrying amount exceeds the sum of the undiscounted cash flows expected from its use and eventual disposition.

An impairment loss is then measured as the amount by which the carrying amount of the petroleum and natural gas assets capitalized in a cost centre exceeds the sum of the fair value of proved and probable reserves and the costs of unproved properties that have been subject to a separate test for impairment and contain no probable reserves.

In the first quarter of 2008, Nil (2007 - \$21,000) of general and administrative expenses were capitalized to petroleum and natural gas properties.

5. Accounts Payable

During 2007 the Company made an informal proposal to its unsecured creditors. The basic terms of the proposal included an initial payment of 23% of the amount payable with a further 17% to be paid by April 30, 2008. Creditors representing \$1,031,980 in unsecured payables have agreed to the proposal. Forgiveness of the amounts agreed to will be recorded when the Company fulfills its obligations under the proposal.

6. Indemnity Payable

The Company issued \$1,977,000 of flow through shares in December, 2006. The Company failed to spend the full \$1,977,000 on qualifying expenditures as at December 31, 2007, the final day for qualification. As part of the subscription agreement the Company agreed to indemnify the subscribers of the flow through shares in the event of such an occurrence. The shortfall of \$990,536 of qualified expenditures resulted in the indemnity payable of \$452,133. The highest marginal tax rate of a subscribers province of residence was used to calculate the payable.

In March, 2008 the Company mailed a proposal to the flow through share indemnity claimants. The offer proposed to extinguish the indemnity claims for common shares of the Company. The issue price of the shares is \$.075 per share, resulting in a maximum of 6,028,440 shares issued if all claimants accept the proposal.

7. Loan Payable

The loan is repayable on demand and bears interest at prime plus five percent.

8. Asset Retirement Obligations

At March 31, 2008, the Company had recorded \$140,000 for future asset retirement obligations.

The asset retirement obligation was determined using the following assumptions:

- The total amount of undiscounted future cash flows to settle the liability is estimated to be \$140,000
- The liability is estimated to be settled within a year.

Deposits are being held by the Energy Resources Conservation Board as collateral for these obligations.

9. Share Capital

a) Authorized and Issued Common Shares

Authorized

An unlimited number of common voting shares (the "Common Shares") without nominal or par value and an unlimited number of preferred shares issuable in series.

Issued Share Capital

The issued share capital is as follows:

	Number of Common Shares	Amount
Balance December 31, 2005	10,063,000	1,783,048
Issued to acquire Velo Energy Ltd. Issued for cash Issued on exercise of warrants Issued on exercise of options Flow-though share issuance Share issuance costs Transfer from contributed surplus on exercised options	3,333,334 5,000,000 537,000 800,000 9,885,000 - -	1,000,000 1,500,000 134,250 200,000 1,977,000 (520,387) 104,000
Balance December 31, 2006	29,618,334	\$ 6,177,911
Share issue costs	-	(20,330)
Indemnity on unspent flow through funds	-	(452,133)
Tax effect of 2006 flow-through share issue	-	(128,313)
Balance December 31, 2007 and March 31, 2008	29,618,334	\$ 5,583,466

9. Share Capital (continued)

In May 2006, the Company issued 5,000,000 common shares at \$.30 per share for gross proceeds of \$1,500,000.

In December 2006, the Company issued 9,885,000 flow-through common shares at \$.20 per share for gross proceeds of \$1,977,000. Under the terms of the flow-through share agreement, the Company was committed to spend 100% of the gross proceeds on qualifying exploration and development expenditures prior to December 31, 2007, which it did not do. An indemnity payable was recorded for the short fall, see note 6.

b) Escrowed Shares

The 4,000,000 common shares issued to the founders (the "Seed Capital Shares") for a total consideration of \$500,000 were deposited with a trustee under an escrow agreement. In accordance with TSX Venture Exchange (the "Exchange") Policy 2.4., 10% of the Seed Capital Shares were released from escrow on the issuance of the Final Exchange Bulletin on June 5, 2006 (the "Initial Release") and an additional 15% will be or have been released on each of the dates which are 6 months, 12 months, 18 months, 24 months, 30 months, and 36 months following the Initial Release.

The 3,333,334 common shares issued to purchase Velo Energy Ltd. are Value Escrow Shares. Under the Value Escrow Agreement and Exchange Policy 5.4, 10% of the Value Escrow Shares were released from escrow at the Initial Release and an additional 15% will be or have been released on each of the dates which are 6 months, 12 months, 18 months, 24 months, 30 months, and 36 months following the Initial Release.

All common shares of the Company acquired in the secondary market prior to the completion of a Qualifying Transaction by a control Person, as defined in the policies of the Exchange, are required to be deposited in escrow.

All Common Shares deposited in escrow and to be released subject to the completion of a Qualifying Transaction will be cancelled upon the issuance of a TSX Venture Exchange bulletin delisting the Common Shares of the Company.

c) Incentive Stock Options

On February 15, 2007 the Company granted 350,000 incentive stock options to consultants of the Company to purchase common shares at an exercise price of \$0.20 per share. These options expire on four years from the date of grant and vest equally at the date of grant, June 15, 2007, October 15, 2007 and February 15, 2008.

Changes in the number of stock options, with their weighted average exercise prices, are summarized below:

9. Share Capital (continued)

c) Incentive Stock Options (continued)

	March 31, 2008			
	Number of Options	Weighted average exercise price		
Outstanding, beginning of quarter	1,150,000	\$	0.27	
Exercised Forfeited Granted	(50,000)	•	0.30	
Outstanding, end of quarter	1,100,000	\$	0.27	
Exercisable	1,100,000	\$	0.27	

During the first quarter, stock-based compensation expense was Nil (2007 - \$30,724) with a credit recorded to contributed surplus. The weighted average fair value of the options granted during the first quarter 2007 was \$0.049 per share. The fair value of the options was estimated using the Black-Scholes option pricing model, using a risk-free interest rate of 4.0%, expected volatility of 60%, expected life of four years and no expected dividends.

d) Agent's Warrants

A summary of the status of the Company's warrants as of March 31, 2008 and changes during the period then ended is as follows:

	Number of Warrant s		Weighted average exercise price
Balance, beginning of year Issued Exercised	798,500 \$		0.20 - -
Balance, end of the quarter	798,500	\$	0.20

In December 2006, the Company granted the agents of the flow-through equity offering, warrants to purchase 798,500 common shares at a price of \$.20 per common share. The warrants to purchase the 798,500 common shares expire in June 2008.

10. Contributed Surplus

	March 31, 2008			
Balance, beginning of year Stock-based compensation Exercised stock options	\$	240,394 - -		
Balance, end of quarter	\$	240,394		

11. Income taxes

The Company has the following deductions available at March 31, 2008:

Undepreciated capital cost	\$ 908,057
Canadian development expenses	\$ 2,017,962
Canadian exploration expenses	\$ 801.065

12. Related Party Transactions

During the quarter the Company borrowed \$20,000 from a corporation controlled by three directors of the Company. The loan is repayable upon demand and bears interest at prime plus 5%.

The above-noted related party transaction was in the normal course of business and was measured at the exchange value which was the amount of consideration established and agreed to by the related parties.

13. Financial instruments:

(a) Fair values:

At March 31, 2008, the fair values of all financial instruments approximated their carrying values due to their short-term maturity.

(b) Credit risk

The Company believes there is no unusual exposure as regular credit assessments are performed.

14. Contingent Liabilities

The President of the Company was dismissed during the second quarter of 2007. He has filed a wrongful dismissal action against the Company's wholly owned subsidiary, Velo Energy Ltd. The subsidiary will aggressively defend its position. The maximum potential exposure of the subsidiary is \$60,000. The outcome of this matter is uncertain and no liability has been recorded in these financial statements.