

**Canadian Overseas Petroleum Limited
Unaudited Condensed Interim Consolidated
Financial Statements
As at March 31, 2015 and the for the three month
periods ended March 31, 2015 and 2014**

Management's Responsibility for Consolidated Financial Statements

The information provided in these unaudited condensed interim consolidated financial statements is the responsibility of management. In the preparation of the statements, estimates are sometimes necessary to make a determination of future values for certain assets or liabilities. Management believes such estimates have been based on careful judgments and have been properly reflected in the accompanying consolidated financial statements.

Management maintains a system of internal controls to provide reasonable assurance that the Company's assets are safeguarded and to facilitate the preparation of relevant and timely information.

The audit committee has reviewed the unaudited condensed interim consolidated financial statements with management and the auditors, and has reported to the Board of Directors. The Board of Directors has approved the unaudited consolidated interim financial statements as presented.

Signed "Arthur S. Millholland"

Arthur S. Millholland
President and Chief Executive Officer
May 11, 2015

Signed "Kristin Obreiter"

Kristin Obreiter
Interim Chief Financial Officer
May 11, 2015

Canadian Overseas Petroleum Limited
Condensed Consolidated Statements of Financial Position (unaudited)
(in thousands of United States dollars)

As at	March 31, 2015	December 31, 2014 <i>(note 12)</i>	January 1, 2014 <i>(note 12)</i>
Assets			
Current			
Cash and cash equivalents <i>(note 4)</i>	\$ 2,451	\$ 4,705	\$ 2,241
Accounts receivable	212	134	57
Prepaid expenses	260	354	290
Loan receivable	8	10	11
	<u>2,931</u>	<u>5,203</u>	<u>2,599</u>
Deposits and prepayments	53	63	50
Investment in joint venture <i>(note 5)</i>	181	-	-
Loan receivable	-	-	12
Exploration and evaluation assets <i>(note 6)</i>	16,358	16,305	16,456
Office equipment	115	134	175
	<u>\$ 19,638</u>	<u>\$ 21,705</u>	<u>\$ 19,292</u>
Liabilities			
Current			
Accounts payable and accrued liabilities <i>(note 7)</i>	\$ 1,378	\$ 1,380	\$ 1,747
	<u>1,378</u>	<u>1,380</u>	<u>1,747</u>
Derivative liability <i>(note 8a)</i>	49	57	-
	<u>1,427</u>	<u>1,437</u>	<u>1,747</u>
Shareholders' Equity			
Share capital <i>(note 8)</i>	117,247	117,247	109,101
Warrants <i>(note 8(b))</i>	2,612	2,612	-
Contributed capital reserve <i>(note 8(c))</i>	48,014	48,014	48,014
Deficit	(147,134)	(145,002)	(138,449)
Accumulated other comprehensive income	(2,528)	(2,603)	(1,121)
	<u>18,211</u>	<u>20,268</u>	<u>17,545</u>
	<u>\$ 19,638</u>	<u>\$ 21,705</u>	<u>\$ 19,292</u>
Nature of operations (note 1)			
Commitments and contractual obligations (note 9)			
Going concern (note 2)			

See accompanying notes to the condensed consolidated financial statements.

Approved on behalf of the Board:

Signed "Arthur S. Millholland"

Director

Signed "Rick Schmitt"

Director

Canadian Overseas Petroleum Limited
Condensed Consolidated Statements of Comprehensive Loss (unaudited)
(in thousands of United States dollars, except per share amounts)

For the three months ended March 31	2015	2014
Operations		
Pre-license costs <i>(note 6)</i>	\$ (50)	\$ (255)
Administrative	(1,501)	(1,224)
Depreciation	(13)	(16)
	(1,564)	(1,495)
Finance income and costs		
Interest income	8	5
Derivative gain	8	-
Foreign exchange (loss) gain	(379)	578
	(363)	583
Loss before investments in joint ventures	(1,927)	(912)
Loss on investment in joint venture <i>(note 5)</i>	(205)	-
Net loss	(2,132)	(912)
Gain (loss) on translation of foreign subsidiaries	75	(618)
Comprehensive loss	\$ (2,057)	\$ (1,530)
Loss per share (basic and diluted)	\$ (0.01)	\$ (0.00)
Comprehensive loss per share (basic and diluted)	\$ (0.01)	\$ (0.00)
Weighted average number of shares outstanding	402,050,497	333,717,720

See accompanying notes to the condensed consolidated financial statements.

Canadian Overseas Petroleum Limited
Condensed Consolidated Statements of Changes in Equity (unaudited)
(in thousands of United States dollars)

	Share Capital	Warrants	Contributed Capital Reserve	Deficit	Accumulated Other Comprehensive Loss	Total Equity
Balance at January 1, 2014	\$ 109,101	\$ -	\$ 48,014	\$ (138,449)	\$ (1,121)	\$ 17,545
Comprehensive loss for the period				(912)	(618)	(1,530)
Balance at March 31, 2014	<u>\$ 109,101</u>	<u>\$ -</u>	<u>\$ 48,014</u>	<u>\$ (139,361)</u>	<u>\$ (1,739)</u>	<u>\$ 16,015</u>
Balance at December 31, 2014	\$ 117,247	\$ 2,612	\$ 48,014	\$ (145,002)	\$ (2,603)	\$ 20,268
Comprehensive (loss) gain for the period	-	-	-	(2,132)	75	(2,057)
Balance at March 31, 2015	<u>\$ 117,247</u>	<u>\$ 2,612</u>	<u>\$ 48,014</u>	<u>\$ (147,134)</u>	<u>\$ (2,528)</u>	<u>\$ 18,211</u>

⁽¹⁾As at March 31, 2015, the accumulated other comprehensive income balance consists of unrealized foreign exchange on translation of foreign subsidiaries.

See accompanying notes to the condensed consolidated financial statements.

Canadian Overseas Petroleum Limited
Condensed Consolidated Statements of Cash Flows (unaudited)
(in thousands of United States dollars)

For the three months ended March 31	2015	2014
Cash Used In Operating Activities		
Loss	\$ (2,132)	\$ (912)
Interest income	(8)	(5)
Add (deduct) non-cash items:		
Derivative gain <i>(note 8)</i>	(8)	-
Depreciation	13	16
Loss on investment in joint venture <i>(note 5)</i>	205	-
Unrealized foreign exchange gain	408	(687)
Funds used in operations	(1,522)	(1,588)
Net change in non-cash working capital <i>(note 11)</i>	18	843
	(1,504)	(745)
Financing Activities		
Net change in non-cash working capital <i>(note 11)</i>	-	(431)
	-	(431)
Investing Activities		
Additions to office equipment	(4)	-
Additions to exploration and evaluation assets <i>(note 6)</i>	(54)	(189)
Additions to investment in joint venture <i>(note 5)</i>	(386)	-
Interest income	8	5
Net change in non-cash working capital <i>(note 11)</i>	-	75
	(436)	(109)
Decrease in cash and cash equivalents during the period	(1,940)	(1,285)
Effect of foreign exchange on cash and cash equivalents held in foreign currencies	(314)	(54)
Cash and cash equivalents, beginning of period	4,705	2,241
Cash and cash equivalents, end of period	\$ 2,451	\$ 902

See accompanying notes to the condensed consolidated financial statements.

Canadian Overseas Petroleum Limited
Notes to the Condensed Consolidated Financial Statements
For the three months ended March 31, 2015 and 2014

1. NATURE OF OPERATIONS

Canadian Overseas Petroleum Limited (“COPL” or the “Company”), is a widely-held publicly traded company incorporated and domiciled in Canada. The Company’s common shares are traded on the TSX Venture Exchange in Canada and the London Stock Exchange in the UK. The Company’s registered office is in Calgary, Alberta at 400, 604 – 1st Street SW.

COPL and its subsidiaries are involved in the identification, acquisition, exploration and development of oil and natural gas offshore reserves. As at March 31, 2015, the Company has the following subsidiaries, all of which are wholly-owned:

- COPL Technical Services Limited, which is involved in providing technical services to the COPL group of companies;
- Canadian Overseas Petroleum (UK) Limited (“COPL UK”), which conducts the Company’s operations in the United Kingdom (“UK”);
- Canadian Overseas Petroleum (Bermuda Holdings) Limited and Canadian Overseas Petroleum (Bermuda) Limited (“COPL B”), which were incorporated to conduct operations offshore Liberia; and
- Canadian Overseas Petroleum (Namibia) Limited, which was incorporated in Bermuda in October 2014.

The Company, along with an unrelated company, Shoreline Energy International Limited, incorporated Shoreline Canoverseas Petroleum Development Corporation Limited (“ShoreCan”) in October 2014 in Bermuda to focus on acquisitions of upstream oil and gas exploration, development and producing assets in sub-Saharan Africa. Both partners hold a 50% interest in the joint venture.

On February 12, 2015, Canadian Overseas Petroleum (Nigeria) Limited was dissolved and removed from the Register of Companies in Bermuda, as the company ceased to carry on business, had discharged in full the liabilities to all its known creditors, and distributed its surplus assets in accordance with the Companies Act 1981 (Bermuda).

On February 23, 2015, the Company resolved to remove COPL New Zealand Limited from the New Zealand Register of Companies as the company ceased to carry on business, had discharged in full the liabilities to all its known creditors, and distributed its surplus assets in accordance with its constitution and section 318(1)(d)(i) of the Companies Act 1993 (New Zealand).

2. BASIS OF PREPARATION AND GOING CONCERN

Basis of Preparation and Compliance

The Company’s unaudited condensed interim consolidated financial statements (“financial statements”) have been prepared in accordance with International Accounting Standard (“IAS”) 34, “Interim Financial Reporting” following acceptable accounting policies under International Financial Reporting Standards (“IFRS”) and are reported in thousands of United States dollars (“\$”). The Company’s financial statements should be read in conjunction with the Company’s audited annual consolidated financial statements as at and for the years ended December 31, 2014 and 2013, which outline the Company’s significant accounting policies in Note 3 thereto, which have been applied consistently in these financial statements, except as noted below, as well as the Company’s critical accounting judgments and key sources of estimation uncertainty which are also set out in Note 3 thereto.

Canadian Overseas Petroleum Limited
Notes to the Condensed Consolidated Financial Statements
For the three months ended March 31, 2015 and 2014

2. BASIS OF PREPARATION AND GOING CONCERN (continued)

Going Concern

These financial statements are prepared on a going concern basis which assumes that the Company will be able to realize its assets and discharge its liabilities in the normal course of business.

Currently, the Company does not have material cash inflows and/or adequate financing to develop profitable operations. The Company is pursuing exploration projects and contracts that will require substantial additional financing before they are able to generate positive operating cash flows. Accordingly, the Company's continued successful operations are dependent on its ability to obtain additional financing. There is no assurance that the Company will be able to obtain adequate financing in the future or that such financing will be obtained on terms advantageous to the Company. With no assurance such financing will be obtained in 2015, there may be significant doubt the Company will be able to continue as a going concern. These financial statements do not give effect to adjustments that would be necessary to the carrying values and classifications of assets and liabilities should the Company be unable to continue as a going concern.

The financial statements were authorized for issue by the Company's Board of Directors on May 11, 2015.

3. SIGNIFICANT ACCOUNTING POLICY CHANGES

Change in functional and presentation currency

Effective January 1, 2015 the functional currency was changed from the Canadian dollar to the United States dollar for the Company. The measurement change is due to the focus of the Company in sub-Saharan Africa, for which costs are denominated in United States dollars ("USD"). As a result of the Company's focus in areas with USD functional currencies, the Company has also re-denominated the intercompany debt agreements to USD.

Effective January 1, 2015, the Company's presentation currency was changed from the Canadian dollar ("CAD") to the USD. The change in presentation currency is to better reflect the Company's business activities and to improve investors' ability to compare the Company's financial results. This change has been applied retrospectively as if the new presentation currency had always been the Company's presentation currency. For comparative balances, assets and liabilities are translated at the rate prevailing at the reporting date. The statements of comprehensive income (loss) were translated at the average exchange rates for the reporting period or at the exchange rate prevailing at the date of the transaction. Exchange differences arising on translation were taken into cumulative translation adjustment in shareholder's equity. See Note 12 for the resulting change in presentation currency on comparative figures.

Canadian Overseas Petroleum Limited
Notes to the Condensed Consolidated Financial Statements
For the three months ended March 31, 2015 and 2014

4. CASH AND CASH EQUIVALENTS

(\$ 000's)	March 31, 2015	December 31, 2014	January 1, 2014
Cash	\$ 2,356	\$ 4,601	\$ 1,987
Credit card deposits	95	104	254
	\$ 2,451	\$ 4,705	\$ 2,241

Cash balances earn interest, whenever possible, at floating rates based on daily bank deposit rates.

Credit card deposits are bank deposits that cover the maximum credit limit available for corporate credit cards.

The fair value of cash and cash equivalents was \$2.5 million as at March 31, 2015 (\$4.7 million as at December 31, 2014 and \$2.2 million as at January 1, 2014). The Company deposits its cash with reputable Canadian, UK and Bermuda banks. The Company did not have any overdraft facilities in place as at March 31, 2015, December 31, 2014 and January 1, 2014.

5. INVESTMENT IN JOINT VENTURE

The Company currently holds a 50% interest in a jointly controlled entity, ShoreCan, to focus on acquisitions of upstream oil and gas exploration, development and producing assets in sub-Saharan Africa. The determination of ShoreCan as a joint venture was based on ShoreCan's structure through a separate legal entity whereby neither the legal form nor the contractual arrangement give the rights to the owners to the assets and obligations for the liabilities within the normal course of business, nor does it give the rights to the economic benefits of the assets or responsibility for settling liabilities associated with the arrangement.

On February 20, 2015, ShoreCan entered into a commercial acquisition, ratified by the Ministry of Energy in Namibia, of an 80% interest in three blocks offshore Namibia. The blocks are defined as 1708, 1709 and 1808.

On March 4, 2015, ShoreCan entered into a farm-in option agreement to acquire a 60% participating interest in the Petroleum Exploration License and Petroleum Agreement with respect to the Kimbiji and Latham offshore Blocks in Tanzania. On exercise of the option and receipt of approval from the Tanzanian authorities, ShoreCan will assume operatorship of these offshore blocks.

As at March 31, 2015, ShoreCan has commitments of \$0.3 million for annual license fees due in the fourth quarter of 2016 and \$7.0 million which relate to a minimum work programme to be carried out by the second quarter of 2017, under its exploration license in Namibia. In the event that the acquisition of seismic data does not occur in accordance with the work programme, there is no financial penalty to ShoreCan and the license is subject to forfeiture after that date. ShoreCan is currently exploring alternatives for raising sufficient capital to complete the minimum work programme, and plans to proceed under the terms of the exploration license. ShoreCan has capitalized costs in Namibia of \$0.3 million as at March 31, 2015 (December 31, 2014 - \$nil).

Canadian Overseas Petroleum Limited
Notes to the Condensed Consolidated Financial Statements
For the three months ended March 31, 2015 and 2014

5. INVESTMENT IN JOINT VENTURE (continued)

Summarized below is the financial information for ShoreCan accounted for using the equity method.

Results of Operations (\$ 000's)	March 31, 2015	December 31, 2014
Revenues	\$ -	\$ -
Expenses	410	-
Net Loss	(410)	-
Share of equity investment (percent)	50%	50%
Loss on investment in joint venture	\$ (205)	\$ -

Balance Sheets (\$ 000's)	March 31, 2015	As at January 1, 2014 and December 31, 2014
Current Assets	\$ 22	\$ -
Non-current assets	340	-
Current liabilities	-	-
Non-current liabilities	-	-
Net Assets	362	-
Share of net assets (percent)	50%	50%
Carrying amount in statement of financial position	\$ 181	\$ -

6. EXPLORATION AND EVALUATION ASSETS

(\$ 000's)	Liberia	New Zealand	TOTAL
As at January 1, 2014	\$ 15,844	\$ 612	\$ 16,456
Additions	461	98	559
Recovery	-	(73)	(73)
Net effect of foreign exchange	-	(43)	(43)
Derecognition	-	(594)	(594)
As at December 31, 2014	\$ 16,305	\$ -	\$ 16,305
Additions	53	-	53
As at March 31, 2015	\$ 16,358	\$ -	\$ 16,358

Liberia

The Company holds a 17% working interest in Block LB-13 offshore Liberia, with the remaining 83% being held by ExxonMobil Exploration and Production Liberia Limited, who is the operator under this license.

At March 31, 2015, the \$16.4 million recognized as exploration and evaluation assets consists mainly of 3D seismic and capitalized geological evaluation work conducted on Block LB-13.

Pre-license costs

During the three months ended March 31, 2015, the Company incurred approximately \$50,000 (2014 - \$0.3 million) of pre-license costs related to areas in sub-Saharan Africa.

Canadian Overseas Petroleum Limited
Notes to the Condensed Consolidated Financial Statements
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7. ACCOUNTS PAYABLE AND ACCRUED LIABILITIES

(\$ 000's)	March 31, 2015	December 31, 2014	January 1, 2014
Trade payables	\$ 993	\$ 940	\$ 1,228
Joint interest payables	175	184	275
Accrued liabilities	196	238	223
Other	14	18	21
Total	\$ 1,378	\$ 1,380	\$ 1,747

8. SHARE CAPITAL

a) Authorized and Issued Common Shares

Authorized

An unlimited number of common voting shares (the “Common Shares”) without nominal or par value and an unlimited number of preferred shares, issuable in series.

Issued

The issued share capital is as follows:

	Number of Common Shares	Amount
Balance, January 1, 2014	333,717,720	\$ 109,101
Issued pursuant to public offering on April 3rd (i)	17,777,777	6,623
Issued pursuant to public offering on August 21st (ii)	50,555,000	3,990
Share issue costs	-	(2,467)
Balance, December 31, 2014	402,050,497	\$ 117,247
Balance, March 31, 2015	402,050,497	\$ 117,247

- (i) On April 3, 2014, the Company closed a prospectus relating to its admission to the standard listing segment of the Official List, and to trading on the main market for listed securities of the London Stock Exchange. The Company issued 17,777,777 Common Shares at a price of Great British Pounds (“GBP”) 0.135 (\$0.224) for gross proceeds of GBP 2.4 million (\$4.0 million). The agents were paid cash commission and fees of GBP 0.3 million (\$0.4 million) representing 5.0% of the gross proceeds of the public offering. Other expenses related to the public offering amounted to approximately \$1.1 million.

The Company also issued 888,889 Common Share purchase warrants (“Warrants”) to its agent as compensation warrants in an amount equal to 5.0% of the aggregate number of Common Shares issued pursuant to the offering. Each Warrant entitles the holder to purchase one Common Share of COPL for the period until April 4, 2016, at an exercise price of GBP 0.135 (\$0.224). The fair value of the Warrants issued was recognized as share issue costs and estimated at \$0.1 million using a Black-Scholes option pricing model with the following assumptions:

	2014
Risk-free interest rate	1.1%
Weighted average life (years)	2.0
Expected volatility	81%
Expected dividend yield	0%

On April 3, 2014 a derivative liability of \$0.1 million was also recognized in relation to the Warrants issued. The Warrants’ exercise price is in GBP, and the Company’s functional currency is in USD.

Canadian Overseas Petroleum Limited
Notes to the Condensed Consolidated Financial Statements
For the three months ended March 31, 2015 and 2014

8. SHARE CAPITAL (continued)

a) Authorized and Issued Common Shares (continued)

As there is variability in these exchange rates, the Warrants are classified as a derivative financial instrument. As at March 31, 2015, the derivative liability was revalued and a derivative gain of \$8,000 on the derivative liability was recognized. The estimated derivative liability as at March 31, 2015, is valued at \$49,000, using a Black-Scholes option pricing model with the following assumptions:

	2015
Risk-free interest rate	0.51%
Weighted average life (years)	1.0
Expected volatility	70%
Expected dividend yield	0%

- (ii) On August 21, 2014, the Company closed a short form prospectus in connection with a marketed offering of units of the Company (“2014 Offering”). Each Unit consisted of one Common Share in the capital of the Company and one share purchase warrant (the “Offering Warrants”). Each Offering Warrant entitles the holder thereof to purchase one Common Share at an exercise price of CAD \$0.40 (\$0.37) per Common Share on or before the date that is 36 months following the closing date. The Company issued 50,555,000 Units at a price of CAD \$0.20 (\$0.18) per Unit, for aggregate proceeds of approximately \$9.2 million pursuant to the 2014 Offering. The agents were paid a cash commission of \$0.2 million as well as \$0.5 million representing 5.0% of the gross proceeds. Other expenses related to the 2014 Offering of Units amounted to approximately \$0.3 million.

The fair value of the Offering Warrants issued was netted against proceeds from share capital and estimated at \$2.6 million using a Black-Scholes option pricing model with the following assumptions:

	2014
Risk-free interest rate	1.1%
Weighted average life (years)	3.0
Expected volatility	70%
Expected dividend yield	0%

b) Warrants

A summary of the Company’s share purchase warrants outstanding at March 31, 2015 is as follows:

(\$ 000’s)	Number of Warrants	Weighted Avg. Exercise Price	Fair Value of Warrants
Balance, January 1, 2014	-	\$ -	\$ -
Issued pursuant to public offering (note 8 (a) (i))	888,889	0.22	-
Issued pursuant to public offering (note 8 (a)(ii))	50,555,000	0.37	2,612
Expired	-	-	-
Balance, December 31, 2014	51,443,889	\$ 0.36	\$ 2,612
Balance, March 31, 2015	51,443,889	\$ 0.36	\$ 2,612

Canadian Overseas Petroleum Limited
Notes to the Condensed Consolidated Financial Statements
For the three months ended March 31, 2015 and 2014

8. SHARE CAPITAL (continued)

c) Incentive Stock Options

The Company has a stock option plan where the number of Common Shares reserved under the plan shall not exceed 10% of the issued and outstanding Common Shares and the number reserved for any one individual may not exceed 5% of the issued and outstanding shares. Exercise prices for stock options granted are determined by the closing market price on the day before the date of grant.

(\$ 000's)	Number of Options	Weighted Avg. Exercise Price*	Contributed Capital Reserve
Balance, January 1, 2014	31,320,000	\$ 0.51	\$ 50,164
Granted	-	-	-
Forfeited	(3,255,000)	0.66	(2,150)
Balance and exercisable December 31, 2014	28,065,000	\$ 0.49	\$ 48,014
Balance and exercisable March 31, 2015	28,065,000	\$ 0.49	\$ 48,014

*The weighted average exercise price has been converted in USD based on the foreign exchange rate in effect at the date of issuance

No stock options were exercised during the three months ended March 31, 2015 and the year ended December 31, 2014.

As March 31, 2015, a total of 28,065,000 stock options to purchase Common Shares are outstanding, having a weighted average exercise price of \$0.49 (per share with a remaining weighted average contractual life of 1.90 years).

9. COMMITMENTS AND CONTRACTUAL OBLIGATIONS

As at March 31, 2015, the Company has the following commitments:

(\$ 000's)	Total	Less than One Year	One to Three Years	Four to Five Years	After Five Years
Office lease	\$ 2,727	584	1,169	974	-

The Company is committed under operating lease agreements for the rental of office space in Calgary, Canada. The approximate total lease payments are \$2.7 million and are payable over the next five years.

Canadian Overseas Petroleum Limited
Notes to the Condensed Consolidated Financial Statements
For the three months ended March 31, 2015 and 2014

10. FINANCIAL INSTRUMENTS

The Company has classified its cash and cash equivalents and other deposits as financial assets at fair value through profit and loss and has measured them at fair value. Accounts receivable and loan receivable are classified as loans and receivables; accounts payable and accrued liabilities are classified as other liabilities; these items are measured at amortized cost.

a) Fair values

As at March 31, 2015 and December 31, 2014, the fair values of all financial instruments not carried at fair value approximated their carrying values due to their short-term maturity.

b) Foreign exchange risk

To mitigate a portion of its exposure and to the extent it is feasible, the Company keeps its funds in currencies applicable to its known short-term obligations.

Cash and cash equivalents includes amounts denominated in foreign currencies:

	March 31, 2015	December 31, 2014
Great British Pounds	94	1
Canadian Dollars	2,799	5,062

11. NET CHANGE IN NON-CASH WORKING CAPITAL

(\$ 000's)	March 31, 2015	March 31, 2014
(Increase) decrease in accounts receivable	\$ (78)	\$ 4
Decrease in prepaid expenses	94	26
Decrease in deposits and prepayments	1	-
Decrease in loan receivable	3	4
(Decrease) increase in operating accounts payable and accrued liabilities	(2)	686
Non-cash transaction:		
Net effect of foreign exchange	-	123
Net change in operating non-cash working capital	\$ 18	\$ 843
Increase in prepaids related to financing activities	\$ -	\$ (641)
Increase in accounts payable related to financing activities	-	210
Net change in financing non-cash working capital	\$ -	\$ (431)
Increase in accounts payable related to exploration assets	\$ -	\$ 75
Net change in investing non-cash working capital	\$ -	\$ 75

Canadian Overseas Petroleum Limited
Notes to the Condensed Consolidated Financial Statements
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12. ADJUSTMENT OF PREVIOUSLY REPORTED FINANCIAL INFORMATION DUE TO CHANGE IN PRESENTATION CURRENCY

For comparative purposes, the statement of financial position as at December 31, 2014 and January 1, 2014 includes adjustments to reflect the change in accounting policy resulting from the change in presentation currency to USD. The amounts previously reported in CAD as shown below have been translated into USD at the December 31, 2014 and January 1, 2014 exchange rate. The effect of the translation is as follows:

As at January 1, 2014 (\$ 000's)	As previously reported CAD	As translated into USD
Current assets	\$ 2,762	\$ 2,599
Non-current assets	17,753	16,693
TOTAL ASSETS	\$ 20,515	\$ 19,292
Current liabilities	1,859	1,747
Non-current liabilities	-	-
TOTAL LIABILITIES	\$ 1,859	\$ 1,747
As at December 31, 2014		
Current assets	\$ 6,035	\$ 5,203
Non-current assets	19,137	16,502
TOTAL ASSETS	\$ 25,172	\$ 21,705
Current liabilities	1,601	1,380
Non-current liabilities	66	57
TOTAL LIABILITIES	\$ 1,667	\$ 1,437

For comparative purposes, the Consolidated Statements of Comprehensive loss for the period ended March 31, 2014 includes adjustments to reflect the change in accounting policy resulting from the change in presentation currency to USD. The amounts previously reported in CAD as shown below have been translated into USD at the 2014 average exchange rate or the rate in effect at the date of the transaction. The effect of the translation is as follows:

For the three months ended March 31, 2014 (\$ 000's)	As previously reported CAD	As translated into USD
Pre-license costs	\$ (282)	\$ (255)
Administrative	(1,337)	(1,224)
Depreciation	(17)	(16)
Interest income	6	5
Foreign exchange gain	638	578
Net loss	(992)	(912)
Gain (loss) due to presentation currency	33	(618)
Comprehensive loss for the period	\$ (959)	\$ (1,530)
Loss and comprehensive loss per share (basic and diluted)	\$ (0.00)	\$ (0.00)